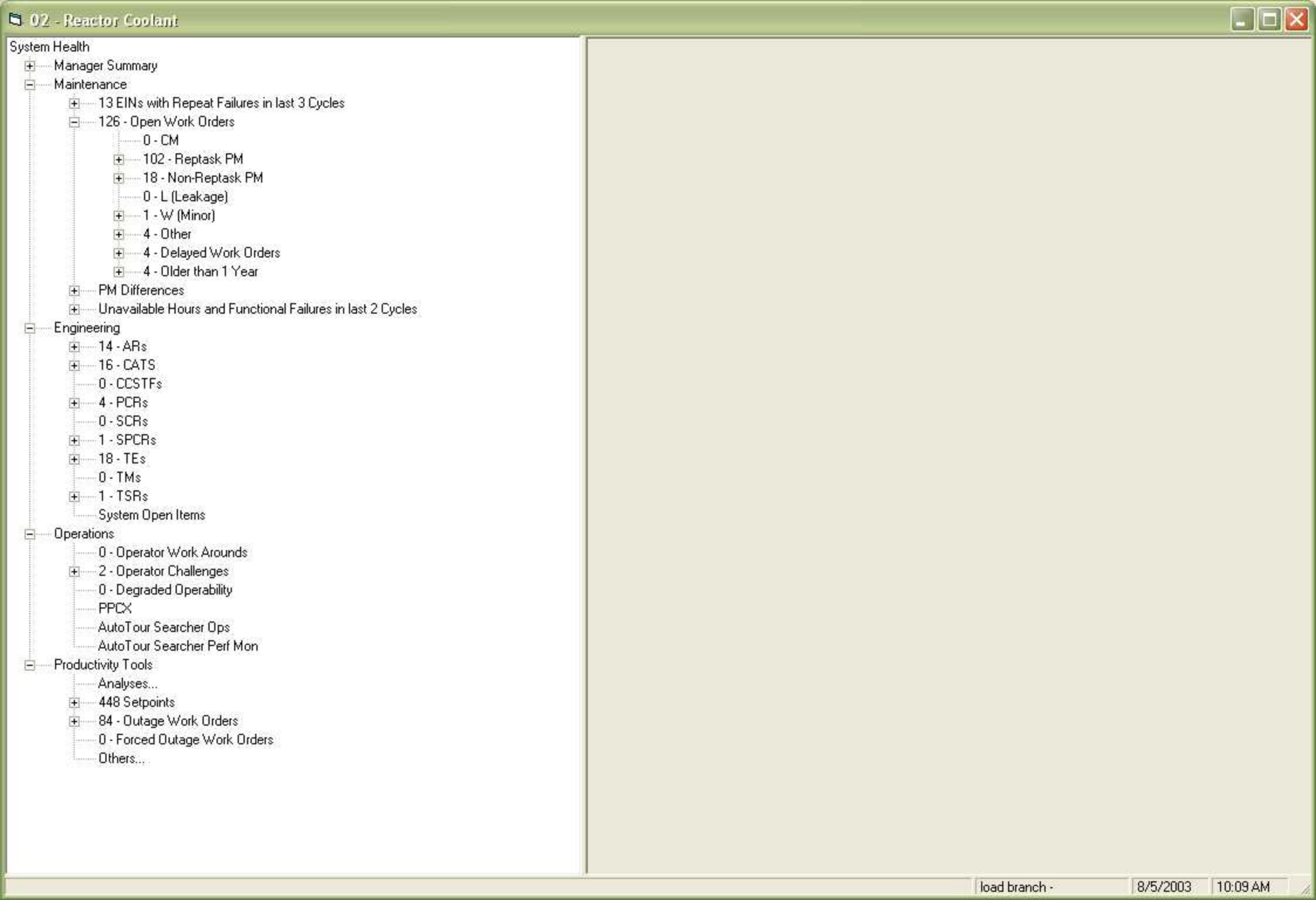


System Health



PSSL	System	System Engineer
01	Reactor Core & Internals	FLYNN, B
02	Reactor Coolant	BANKE, J
02A	DMIMS Subsystem	JOACHIMCZYK, T
03	Residual Heat Removal	FLYNN, B
04	Auxiliary Feedwater	SMITH, M
05	Safety Injection	FLYNN, B
06	Containment Spray	FLYNN, B
07	Chemical & Volume Control	BANKE, J
08	Service Water	RAPIN, W
09	Component Cooling Water	FARNAN, M
10	Spent Fuel Pool Cooling	SMITH, M
11	Instrument Air	PERRY, P
12	Service Air	PERRY, P
13	Radioactive Waste Processing	FISCHER, J
14	Plant Sampling	GORSKI, P
15	Hydrogen Recombiner	ZAPETIS, J
16	Refueling and Fuel Handling	JOACHIMCZYK, T
17	Fire System	VITALI, C
17A	Fire Detection	GREENBERG, M
17B	Fire Supression	VITALI, C
17C	Fire Barrier/Damper/Doors	VITALI, C
21	Containment Structures	SUCHESKI, L
21A	Containment Electrical & Instrumentation	JONES, J
22	Screenhouse & Associated Structures	SUCHESKI, L
30	Auxiliary Building	SUCHESKI, L
31	Standby Auxiliary FW Building	SUCHESKI, L
32	Intermediate Building	SUCHESKI, L
33	Control Building	SUCHESKI, L
34	Diesel Generator Building	SUCHESKI, L
35	Turbine Building	SUCHESKI, L
36	Service Building	SUCHESKI, L
37	Tech Sprt Center/Cond Demin Bldg	SUCHESKI, L
40	Misc Buildings and Structures	SUCHESKI, L
41	Reactor Protection	CAIN, G
42	Engineering Safety Features Actuation	CAIN, G
43A	Control Rod Drive	GUIDER, J
43B	Incore Flux & Temperature Monitoring	JOACHIMCZYK, T
43C	Nuclear Instrumentation	CAIN, G
43D	Radiation Monitoring	CONA, K
44	Main Control Board Annunciator	JONES, J
48	SAS/PPCS	SENSENBACH, B



System Health

- + Manager Summary
- Maintenance
 - + 13 EINs with Repeat Failures in last 3 Cycles
 - 126 - Open Work Orders
 - 0 - CM
 - + 102 - Reptask PM
 - + 18 - Non-Reptask PM
 - 0 - L (Leakage)
 - + 1 - W (Minor)
 - + 4 - Other
 - + 4 - Delayed Work Orders
 - + 4 - Older than 1 Year
 - + PM Differences
 - + Unavailable Hours and Functional Failures in last 2 Cycles
- Engineering
 - + 14 - ARs
 - + 16 - CATS
 - 0 - CCSTFs
 - + 4 - PCR's
 - 0 - SCR's
 - + 1 - SPCR's
 - + 18 - TE's
 - 0 - TM's
 - + 1 - TSR's
 - System Open Items
- Operations
 - 0 - Operator Work Arounds
 - + 2 - Operator Challenges
 - 0 - Degraded Operability
 - PPCX
 - AutoTour Searcher Ops
 - AutoTour Searcher Perf Mon
- Productivity Tools
 - Analyses...
 - + 448 Setpoints
 - + 84 - Outage Work Orders
 - 0 - Forced Outage Work Orders
 - Others...

System Health

+

Manager Summary

-

Maintenance

- 13 EINs with Repeat Failures in last 3 Cycles
 - +

6 - RK-3 - RCS COLD LEGS & RHR TEMP
 - +

5 - PRC01B - RCP B
 - +

3 - 516 - PRZR PORV BLK VLV MOV-516
 - +

3 - TM-450 - RX CLNT COLD LEG TEMP CVT
 - +

2 - EHTRRC01A - PRZR PROP HEATERS GRP A1
 - +

2 - EHTRRC01B - PRZR BU HEATERS GRP B1
 - +

2 - EHTRRC02A - PRZR PROP HEATERS GRP A2
 - +

2 - EHTRRC02B - PRZR BU HEATERS GRP B2
 - +

2 - PHCC - PRZR HTR CNTRL CAB
 - +

2 - PIPING-RCS - PIPING RCS
 - +

2 - PS-5 - PRZR PORV SPRT
 - +

2 - TM-401R - RPS TAVG L/L UNIT
 - +

2 - ZT-435 - LVDT
- 126 - Open Work Orders
 - 0 - CM
 - +

102 - Reptask PM
 - +

18 - Non-Reptask PM
 - 0 - L (Leakage)
 - +

1 - W (Minor)
 - +

4 - Other
 - +

4 - Delayed Work Orders
 - +

4 - Older than 1 Year
- +

PM Differences
- +

Unavailable Hours and Functional Failures in last 2 Cycles

-

Engineering

- +

14 - ARs
- +

16 - CATS
 - 0 - CCSTFs
- +

4 - PCRs
 - 0 - SCRs
- +

1 - SPCRs
- +

18 - TEs
 - 0 - TMs
- +

1 - TSRs
- System Open Items

-

Operations

- 0 - Operator Work Arounds
- +

2 - Operator Challenges
- 0 - Degraded Operability
- PPCX
- AutoTour Searcher Ops

More than 1 Failure in 3 Cycles

NodeClick Bottom

8/5/2003

10:11 AM

System Health

+ Manager Summary

- Maintenance

- 13 EINs with Repeat Failures in last 3 Cycles

- 6 - RK-3 - RCS COLD LEGS & RHR TEMP

+ 4 - RK - RECORDER MALFUNCTION

+ 1 - IC - INSTRUMENT OUT OF CALIBRATION

+ 1 - IE - INSTRUMENT ERRATIC OPERATION

+ 5 - PRC01B - RCP B

+ 3 - 516 - PRZR PORV BLK VLV MOV-516

+ 3 - TM-450 - RX CLNT COLD LEG TEMP CVT

+ 2 - EHTRRC01A - PRZR PROP HEATERS GRP A1

+ 2 - EHTRRC01B - PRZR BU HEATERS GRP B1

+ 2 - EHTRRC02A - PRZR PROP HEATERS GRP A2

+ 2 - EHTRRC02B - PRZR BU HEATERS GRP B2

+ 2 - PHCC - PRZR HTR CNTRL CAB

+ 2 - PIPING-RCS - PIPING RCS

+ 2 - PS-5 - PRZR PORV SPRT

+ 2 - TM-401R - RPS TAVG L/L UNIT

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+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

+ 16 - CATS

0 - CCSTFs

+ 4 - PCRs

0 - SCRs

+ 1 - SPCRs

+ 18 - TEs

0 - TMs

+ 1 - TSRs

System Open Items

- Operations

0 - Operator Work Arounds

+ 2 - Operator Challenges

WO#	Failure	Initiated	Work Requested
19902995	INSTRUMENT ERRATIC OPERATION	8/25/1999	RK-3 POINT #2 (RX COOLANT LOOP B COLD LEG
20002309	RECORDER MALFUNCTION	8/17/2000	T410B COLD LEG INDICATION ON RK-3 POINT #2
20101613	INSTRUMENT OUT OF CALIBRATION	3/15/2001	T409B READS 544 AND T410B READS 530 DEGR
20101868	RECORDER MALFUNCTION	4/10/2001	T-410B ON MCB RK-3 IS SPIKING. OBSERVATION
20202373	RECORDER MALFUNCTION	9/16/2002	RECORDER #3 DOES NOT ADVANCE.
20300508	RECORDER MALFUNCTION	2/21/2003	RK-3 COLD LEG TEMP T0409B READS 545. MCB

System Health

+ Manager Summary

- Maintenance

- 13 EINs with Repeat Failures in last 3 Cycles

- 6 - RK-3 - RCS COLD LEGS & RHR TEMP

- 4 - RK - RECORDER MALFUNCTION

20002309

+ 20101868

+ 20202373

+ 20300508

+ 1 - IC - INSTRUMENT OUT OF CALIBRATION

+ 1 - IE - INSTRUMENT ERRATIC OPERATION

+ 5 - PRC01B - RCP B

+ 3 - 516 - PRZR PORV BLK VLV MOV-516

+ 3 - TM-450 - RX CLNT COLD LEG TEMP CVT

+ 2 - EHTRRC01A - PRZR PROP HEATERS GRP A1

+ 2 - EHTRRC01B - PRZR BU HEATERS GRP B1

+ 2 - EHTRRC02A - PRZR PROP HEATERS GRP A2

+ 2 - EHTRRC02B - PRZR BU HEATERS GRP B2

+ 2 - PHCC - PRZR HTR CNTRL CAB

+ 2 - PIPING-RCS - PIPING RCS

+ 2 - PS-5 - PRZR PORV SPRT

+ 2 - TM-401R - RPS TAVG L/L UNIT

+ 2 - ZT-435 - LVDT

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+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

+ 16 - CATS

0 - CCSTFs

+ 4 - PCR_s0 - SCR_s+ 1 - SPCR_s+ 18 - TE_s0 - TM_s+ 1 - TSR_s

WO#	Initiated	Work Requested
20002309	8/17/2000	T410B COLD LEG INDICATION ON RK-3 POINT #2 IS READING
20101868	4/10/2001	T-410B ON MCB RK-3 IS SPIKING. OBSERVATION OF TI-410B1 AND P
20202373	9/16/2002	RECORDER #3 DOES NOT ADVANCE.
20300508	2/21/2003	RK-3 COLD LEG TEMP T0409B READS 545. MCB METER AND PPCS READ 535. RK-3 IS USED F

System Health

+ Manager Summary

- Maintenance

- 13 EINs with Repeat Failures in last 3 Cycles

- 6 - RK-3 - RCS COLD LEGS & RHR TEMP

- 4 - RK - RECORDER MALFUNCTION

20002309

- 20101868

AR 2001-0511 - CL - RCS T-COLD INDICATION FC

+ 20202373

+ 20300508

+ 1 - IC - INSTRUMENT OUT OF CALIBRATION

+ 1 - IE - INSTRUMENT ERRATIC OPERATION

+ 5 - PRC01B - RCP B

+ 3 - 516 - PRZR PORV BLK VLV MOV-516

+ 3 - TM-450 - RX CLNT COLD LEG TEMP CVT

+ 2 - EHTRRC01A - PRZR PROP HEATERS GRP A1

+ 2 - EHTRRC01B - PRZR BU HEATERS GRP B1

+ 2 - EHTRRC02A - PRZR PROP HEATERS GRP A2

+ 2 - EHTRRC02B - PRZR BU HEATERS GRP B2

+ 2 - PHCC - PRZR HTR CNTRL CAB

+ 2 - PIPING-RCS - PIPING RCS

+ 2 - PS-5 - PRZR PORV SPRT

+ 2 - TM-401R - RPS TAVG L/L UNIT

+ 2 - ZT-435 - LVDT

- 126 - Open Work Orders

0 - CM

+ 102 - Reptask PM

+ 18 - Non-Reptask PM

0 - L (Leakage)

+ 1 - W (Minor)

+ 4 - Other

+ 4 - Delayed Work Orders

+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

+ 16 - CATS

0 - CCSTFs

+ 4 - PCR

0 - SCR

+ 1 - SPCR

+ 18 - TFS

WO#	20101868
Priority	2
Work Type	C
Initiated	4/10/2001
Completed	5/9/2001
Status	X1 - WORK ORDER CLOSED TO HISTORY
Delay	
Work Requested	T-410B ON MCB RK-3 IS SPIKING. OBSERVATION OF TI-410B1 AND P PCS ARCHIVE OF T0409B INDICATE THE SPIKING WAS ON RECORDER ONLY
As Found	RECORDER OPERATING AT INTENDED IN MCB. UPON REMOVAL OF RECORDER INTO SHOP, TOOK AS FOUND DATA FOR EACH CHANNEL ALL IN SPEC. FOUND SERVO CARD FOR CHANNEL 2 GREEN PEN, T-410B, WAS FLUCTUATING. AS FOUND DATA ALL IN TOLERANCE.
Action Taken	REMOVED AND REPLACED SERVO-CARD FOR CHANNEL 2, T-410B. TESTED CARD BY LETTING IT BURN IN FOR LONG TIME (1 HOUR) AND WATCHED FOR FAILURES. NO FAILURES. AS LEFT DATA ALL IN TOLERANCE. INSTALLED IN MCB - NO SPIKING OBSERVED ON RK-3. RK-3 WORKING GREAT - INDICATIONS CORRECT PER PLANT CONDITIONS.
Failure Assessment	SERVO CARD FOR CHAN 2 OF RK-3 WAS REPLACED, NO PM RECOMMEND- ED AT THIS TIME. NOT A MR FAILURE. JTJONES 7/3/01
EIN	Description
RK-3	REACTOR COOLANT SYSTEM COLD LEGS AND RESIDUAL HEAT REMOVAL TEMPERATURE

System Health

+ Manager Summary

+ Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

+ 6 - RK-3 - RCS COLD LEGS & RHR TEMP

+ 4 - RK - RECORDER MALFUNCTION

20002309

20101868

AR 2001-0511 - CL - RCS T-COLD INDICATION FI

20202373

20300508

+ 1 - IC - INSTRUMENT OUT OF CALIBRATION

+ 1 - IE - INSTRUMENT ERRATIC OPERATION

+ 5 - PRC01B - RCP B

+ 3 - 516 - PRZR PORV BLK VLV MOV-516

+ 3 - TM-450 - RX CLNT COLD LEG TEMP CVT

+ 2 - EHTRRC01A - PRZR PROP HEATERS GRP A1

+ 2 - EHTRRC01B - PRZR BU HEATERS GRP B1

+ 2 - EHTRRC02A - PRZR PROP HEATERS GRP A2

+ 2 - EHTRRC02B - PRZR BU HEATERS GRP B2

+ 2 - PHCC - PRZR HTR CNTRL CAB

+ 2 - PIPING-RCS - PIPING RCS

+ 2 - PS-5 - PRZR PORV SPRT

+ 2 - TM-401R - RPS TAVG L/L UNIT

+ 2 - ZT-435 - LVDT

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+ 14 - ARs

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+ 4 - PCR

0 - SCR

+ 1 - SPCR

+ 18 - TFS

AR# 2001-0511

Status CL - COMPLETE

Subject RCS T-COLD INDICATION FOR T-410B ON RK-3 IS SPIKING

Assigned To JONES,J

Discipline NERL

Event 04/10/2001 13:30

Due 06/11/2001

Priority 2

Mode Restriction NA

Outage

Remarks

Text

REACTOR COOLANT LOOP B COLD LEG INDICATION T-410B ON MCB RECORDER RK-3 IS SPIKING. OBSERVATION OF MCB INDICATOR TI-410B AND PPCS ARCHIVE OF T0-409B INDICATED THE SPIKING WAS ON THE RECORDER ONLY.

IMMEDIATE ACTIONS TAKEN =
SUBMITTED A-52.12

CAUSE OF ABNORMAL CONDITION/EVENT:

THE APPARENT CAUSE OF THE SPIKING APPEARS TO BE CAUSED BY AN INTERMITTENT FAILURE WITHIN THE RK-3 RECORDER. THE MAIN CONTROL BOARD INDICATION AND PPCS POINT WERE UNAFFECTED DURING THE RECORDER SPIKING. CALIBRATION OF THE RESISTANCE TO CURRENT CONVERTER AND ISOLATION CARD USING WO/TR 20101613 VERIFIED THAT THE TEMPERATURE LOOP IS WITHIN THE PROCEDURE TOLERANCES.

FUNCTIONAL FAILURE BASIS:

RK-3, PPCS AND TI-410B-1 PROVIDE RCS "B" LOOP T-COLD INDICATION TO THE OPERATORS FOR LTOP, AND RCS HEATUP/COOLDOWN MODES OF OPERATION. RK-3 WAS THE ONLY T-COLD INDICATION WHICH HAD THE SPIKES AND WAS INACCURATELY INDICATING APPROX. 15 DEGREES HIGH, WHICH IS APPROXIMATELY 2% OF THE 0-700 DEGREE SPAN OF THE RECORDER. THIS IS WITHIN THE ACCURACY OF THE T-COLD CHANNELS. THERE IS NO TIU ASSOCIATED WITH RK-3. IN ADDITION TE-410B-1 IS AN INPUT INTO THE "B" TRAIN REACTOR VESSEL LEVEL INDICATION SYSTEM WHICH WAS NOT AFFECTED BY THE RECORDER FAILURE. THEREFORE THIS IS NOT CONSIDERED A FUNCTIONAL FAILURE SINCE THE RK-3 (T-COLD) INDICATION IS A BACK-UP TO THE PPCS POINT T0410B.

DISPOSITION:

WORK ORDER 20101868 WAS WRITTEN AND PLANNED TO REPAIR THE SERVO-AMPLIFIER AND INDICATION FOR "B" LOOP T-COLD ON RK-3. CALIBRATION OF THE I/V, AND V/I CARDS WAS PREVIOUSLY CHECKED DURING WORK ORDER 20101613 AND CPI-INSTR-15.3, AND CPI-INSTR-18.3.

CLOSURE SUMMARY:

CLOSURE OF THIS ACTION REPORT IS BASED ON THE DISPOSITION AND DETERMINATION THAT THE FAILURE IS THE RESULT OF A DEGRADED COMPONENT WITHIN THE RECORDER WHICH HAD NO AFFECT ON OTHER T-COLD INDICATIONS, OR RVLMS. THE WORK ORDER 20101868 WILL DOCUMENT THE REPAIRS AND RESOLUTION.

Description

Reactor Coolant Loop "B" Cold leg indication on T-410B on MCB recorder RK-3 is spiking. Observation of MCB indicator TI-410B1 and PPCS archive T0410B indicated the spiking was on the recorder only.

Cause

The apparent cause of the spiking appears to be caused by an intermittent failure within the RK-3 recorder. The Main Control Board indication and PPCS point were unaffected during the recorder spiking. Calibration of the Resistance to current converter and isolation card using WO/TR 201-1613 verified that the

System Health

+ Manager Summary

+ Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

+ 6 - RK-3 - RCS COLD LEGS & RHR TEMP

+ 4 - RK - RECORDER MALFUNCTION

20002309

20101868

AR 2001-0511 - CL - RCS T-COLD INDICATION FI

20202373

20300508

+ 1 - IC - INSTRUMENT OUT OF CALIBRATION

+ 1 - IE - INSTRUMENT ERRATIC OPERATION

+ 5 - PRC01B - RCP B

+ 3 - 516 - PRZR PORV BLK VLV MOV-516

+ 3 - TM-450 - RX CLNT COLD LEG TEMP CVT

+ 2 - EHTRRC01A - PRZR PROP HEATERS GRP A1

+ 2 - EHTRRC01B - PRZR BU HEATERS GRP B1

+ 2 - EHTRRC02A - PRZR PROP HEATERS GRP A2

+ 2 - EHTRRC02B - PRZR BU HEATERS GRP B2

+ 2 - PHCC - PRZR HTR CNTRL CAB

+ 2 - PIPING-RCS - PIPING RCS

+ 2 - PS-5 - PRZR PORV SPRT

+ 2 - TM-401R - RPS TAVG L/L UNIT

+ 2 - ZT-435 - LVDT

+ 126 - Open Work Orders

0 - CM

+ 102 - Reptask PM

+ 18 - Non-Reptask PM

0 - L (Leakage)

+ 1 - W (Minor)

+ 4 - Other

+ 4 - Delayed Work Orders

+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

+ Engineering

+ 14 - ARs

+ 16 - CATS

0 - CCSTFs

+ 4 - PCRs

0 - SCRs

+ 1 - SPCRs

+ 18 - TFS

Description	Reactor Coolant Loop "B" Cold leg indication on T-410B on MCB recorder RK-3 is spiking. Observation of MCB indicator TI-410B1 and PPCS archive T0410B indicated the spiking was on the recorder only.
Cause	The apparent cause of the spiking appears to be caused by an intermittent failure within the RK-3 recorder. The Main Control Board indication and PPCS point were unaffected during the recorder spiking. Calibration of the Resistance to current converter and isolation card using WO/TR 201-1613 verified that the temperature loop is within the procedure tolerances.
Disposition	Work order 20101868 was written and planned to repair the servo-amplifier and indication for "B" Loop T-Cold on RK-3. Calibration of the I/V, and V/I cards was previously checked during work order 20101613 and CPI-INSTR-15.3, and CPI-INSTR-18.3.
Closure	Closure of this Action Report is based on the disposition and determination that the failure is the result of a degraded component within the recorder which had no affect on other T-Cold indications, or RVLMS. The work order 20101868 will document the repairs and resolution.
EIN	Description
RK-3	REACTOR COOLANT SYSTEM COLD LEGS AND RESIDUAL HEAT REMOVAL TEMPERATURE
WO#/Status	Work Requested
20101613/X1	T409B READS 544 AND T410B READS 530 DEGREES. TEMP SHOULD BE 530. ALL OTHER TCOLD INDICATIONS MCB, PPCS ARE NORMAL
20101868/X1	T-410B ON MCB RK-3 IS SPIKING. OBSERVATION OF TI-410B1 AND P PCS ARCHIVE OF T0409B INDICATE THE SPIKING WAS ON RECORDER ONLY

System Health

+ Manager Summary

- Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

- 126 - Open Work Orders

0 - CM

- 102 - Reptask PM

- 8 - P0 - Valve

20202610 - PPF - P000554 - 10/4/2002

20202611 - PPF - P000556 - 10/4/2002

20202938 - SPF - P001167 - 10/18/2002

20202939 - SPF - P001169 - 10/18/2002

20203328 - SPF - P001454 - 11/8/2002

20203329 - SPF - P001455 - 11/8/2002

20203339 - SPF - P001569 - 11/8/2002

20203343 - SMA - P001633 - 11/8/2002

+ 58 - P1 - I&C

- 13 - P2 - Electrical

20202645 - ERT - P200024 - 10/4/2002

20202646 - ERT - P200029 - 10/4/2002

20202653 - ERT - P200048 - 10/4/2002

20202654 - ERT - P200049 - 10/4/2002

20202815 - SEL - P200055 - 10/11/2002

20202817 - SEL - P200101 - 10/11/2002

20202976 - SEL - P200180 - 10/18/2002

20202978 - SEL - P200184 - 10/18/2002

20203203 - SEL - P200278 - 11/1/2002

20203741 - SEL - P201253 - 11/22/2002

20203742 - SEL - P201254 - 11/22/2002

20203985 - SEL - P200157 - 12/6/2002

20300112 - SEL - P200252 - 1/10/2003

+ 17 - P3 - Mechanical

+ 2 - P5 - MOV

+ 4 - PL - LIS

+ 18 - Non-Reptask PM

0 - L (Leakage)

+ 1 - W (Minor)

+ 4 - Other

+ 4 - Delayed Work Orders

+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

+ 16 - CATS

Outage	Lead	Priority	WO#	RepTitle	Status
N	SEL	3B	20203985	PERFORM PM ON PZR HEATER SCR CONTROLLER PER M-89	H1 -
			20300112	PERFORM PM ON 52/PHBG, CME-50-02-52/PHBG & GME-DB50	H1 -
			20202645	TRIP TEST "A" RCP RELAYS USE PROCEDURE PRI-25-02-RCP1A	H1 -
Y	ERT	3B	20202646	TRIP TEST "B" RCP RELAYS USE PROCEDURE PRI-25-02-RCP1B	H1 -
			20202653	CAL RCP 1A RELAYS, USE PROCEDURE PRI-05-02-RCP1A	H1 -
			20202654	CAL RCP 1B RELAYS, USE PROCEDURE PRI-05-02-RCP1B	H1 -
			20202817	PERFORM PM INSPECTION ON 52/RCP1B BREAKER	H1 -
			20203741	PERFORM MEGGER TEST ON MO/RCP1A	H1 -
	SEL	3B	20203742	PERFORM ELECTRICAL TEST ON MO/RCP1B	H1 -
			20202815	DISC./RECONNECT & MEGGER RX HEAD VENT VALVES, M-55.6	H1 -
			20202976	MEASURE PLAY IN OT2 SWITCHES	H1 -
			20202978	DIS & RECONNECT RX HEAD CABLES, CME-55-02-CRDCABLES, M-52.7	H1 -
			20203203	PERFORM MEGGER/RESISTANCE TESTS ON PZR HEATERS, M-89.2	H1 -

System Health

+ Manager Summary

- Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

- 126 - Open Work Orders

0 - CM

- 102 - Reptask PM

- 8 - P0 - Valve

20202610 - PPF - P000554 - 10/4/2002
20202611 - PPF - P000556 - 10/4/2002
20202938 - SPF - P001167 - 10/18/2002
20202939 - SPF - P001169 - 10/18/2002
20203328 - SPF - P001454 - 11/8/2002
20203329 - SPF - P001455 - 11/8/2002
20203339 - SPF - P001569 - 11/8/2002
20203343 - SMA - P001633 - 11/8/2002

+ 58 - P1 - I&C

- 13 - P2 - Electrical

20202645 - ERT - P200024 - 10/4/2002
20202646 - ERT - P200029 - 10/4/2002
20202653 - ERT - P200048 - 10/4/2002
20202654 - ERT - P200049 - 10/4/2002
20202815 - SEL - P200055 - 10/11/2002
20202817 - SEL - P200101 - 10/11/2002
20202976 - SEL - P200180 - 10/18/2002
20202978 - SEL - P200184 - 10/18/2002
20203203 - SEL - P200278 - 11/1/2002
20203741 - SEL - P201253 - 11/22/2002
20203742 - SEL - P201254 - 11/22/2002
20203985 - SEL - P200157 - 12/6/2002
20300112 - SEL - P200252 - 1/10/2003

+ 17 - P3 - Mechanical

+ 2 - P5 - MOV

+ 4 - PL - LIS

+ 18 - Non-Reptask PM

0 - L (Leakage)

+ 1 - W (Minor)

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+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

+ 16 - CATS

WO#	20202645
Lead	ERT
Priority	3B
Work Type	P
Initiated	10/4/2002
Due Date	9/1/2003
Latest End	11/30/2003
Status	H1 - PLANNED AWAITING SCHEDULING
Outage	Y
Forced	
Refuel	03
Delay	
RepTask	P200024
Work Requested	TRIP TEST "A" RCP RELAYS USE PROCEDURE PRI-25-02-RCP1A
As Found	
Action Taken	
Failure Assessment	
Schedule Comment	WO# 20202653 WILL CALIBRATE RCP1A RELAYS
Pework Restraint	
Work Restraint	
EIN	Description
52/RCP1A	BREAKER FOR MO/RCP1A (REACTOR COOLANT PUMP A MOTOR)
BUS11A/08	REACTOR COOLANT PUMP A

System Health

+ Manager Summary

- Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

- 126 - Open Work Orders

0 - CM

+ 102 - Reptask PM

- 18 - Non-Reptask PM

+ 2 - LND - LAB SERVICES NONDESTRUCTIVE EXAMINATION

+ 1 - PIW - PROJECT IRON WORKERS

- 7 - SIC - STATION INSTRUMENTATION & CONTROL

+ 20201439 - SIC - G6 - PLANNING REVIEW-QUALITY COM

+ 20202123 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20203107 - SIC - N1 - WORK IN PROGRESS - 10/22/200

+ 20203254 - SIC - E1 - BEING PLANNED - 11/1/2002

+ 20204148 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20300268 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20301260 - SIC - D1 - REVIEW COMPT.-AWAITING PLAN

+ 1 - SMA - STATION MAINTENANCE

+ 1 - SME - STATION MECHANICS

+ 4 - SPF - STATION PIPE FITTERS

+ 1 - VBW - VENDOR - BABCOX & WILCOX

+ 1 - VOT - VENDOR - OTHER

0 - L (Leakage)

+ 1 - W (Minor)

+ 4 - Other

+ 4 - Delayed Work Orders

+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

+ 16 - CATS

0 - CCSTFs

+ 4 - PCRs

0 - SCRs

+ 1 - SPCRs

+ 18 - TEs

0 - TMs

+ 1 - TSRs

System Open Items

- Operations

0 - Operator Work Arounds

+ 2 - Operator Challenges

Delay	Outage	WO#	Work Requested
NEP	N	20203254	REPAIR OR REPLACE RCP OIL LVL MONITOR POWER SUPPLY..
	N	20203107	ADD PPCS INDICATION FOR PT-450, 451, & 452 PER PCR 2002-0030
	N	20301260	MQ-RVLMS2 HAS BEEN ADJUSTED THE LAST 3 CALABRATIONS. RECOMMEND
	Y	20201439	PERFORM ECAD TESTING OF TE-491A LOOP AND RTD DURING RFO 2003
	Y	20202123	PERFORM ECAD TESTING ON PRZR SAFETY VLV INDICATION WIRING.
	Y	20204148	DURING THE PERFORMANCE OF CPI-TRIP-TEST-5.10 AND 5.20, NOTED
	Y	20300268	REPLACE FOXBORO MODEL 610 PWR SUPPLY WITH AN NUS SPS 500

System Health

+ Manager Summary

- Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

- 126 - Open Work Orders

0 - CM

+ 102 - Reptask PM

- 18 - Non-Reptask PM

+ 2 - LND - LAB SERVICES NONDESTRUCTIVE EXAMINATION

+ 1 - PIW - PROJECT IRON WORKERS

- 7 - SIC - STATION INSTRUMENTATION & CONTROL

- 20201439 - SIC - G6 - PLANNING REVIEW-QUALITY COM

AR 2001-1384 - CT - RVLIS CHANNEL LI-490A CY

+ 20202123 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20203107 - SIC - N1 - WORK IN PROGRESS - 10/22/200

+ 20203254 - SIC - E1 - BEING PLANNED - 11/1/2002

+ 20204148 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20300268 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20301260 - SIC - D1 - REVIEW COMPT. AWAITING PLAN

+ 1 - SMA - STATION MAINTENANCE

+ 1 - SME - STATION MECHANICS

+ 4 - SPF - STATION PIPE FITTERS

+ 1 - VBW - VENDOR - BABCOX & WILCOX

+ 1 - VOT - VENDOR - OTHER

0 - L (Leakage)

+ 1 - W (Minor)

+ 4 - Other

+ 4 - Delayed Work Orders

+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

+ 16 - CATS

0 - CCSTFs

+ 4 - PCRs

0 - SCRs

+ 1 - SPCRs

+ 18 - TEs

0 - TMs

+ 1 - TSRs

System Open Items

- Operations

0 - Operator Work Arounds

WO#	20201439
Lead	SIC - STATION INSTRUMENTATION & CONTROL
Priority	3
Work Type	P
Initiated	5/21/2002
Status	G6 - PLANNING REVIEW-QUALITY CONTROL
Outage	Y
Forced	
Refuel	03
Delay	
Work Requested	PERFORM ECAD TESTING OF TE-491A LOOP AND RTD DURING RFO 2003 TE-491A IS READING 78 DEG F AND IS WITHIN 1 DEG F OF TE-491B THE INSTRUMENT IS CALIBRATED AND FULLY OPERABLE AT THIS TIME
As Found	
Action Taken	
Failure Assessment	
Schedule Comment	
Pework Restraint	
Work Restraint	
EIN	Description
TE-491A	REACTOR VESSEL LEVEL MONITORING SYSTEM TRAIN A RESISTANCE TEMPERATURE DETECTOR (SENSING LINE)

System Health

+ Manager Summary

- Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

- 126 - Open Work Orders

0 - CM

+ 102 - Reptask PM

- 18 - Non-Reptask PM

+ 2 - LND - LAB SERVICES NONDESTRUCTIVE EXAMINATION

+ 1 - PIW - PROJECT IRON WORKERS

- 7 - SIC - STATION INSTRUMENTATION & CONTROL

- 20201439 - SIC - G6 - PLANNING REVIEW-QUALITY COM

AR 2001-1384 - CT - RVLIS CHANNEL LI-490A CYCLING

+ 20202123 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20203107 - SIC - N1 - WORK IN PROGRESS - 10/22/200

+ 20203254 - SIC - E1 - BEING PLANNED - 11/1/2002

+ 20204148 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20300268 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20301260 - SIC - D1 - REVIEW COMPT. AWAITING PLAN

+ 1 - SMA - STATION MAINTENANCE

+ 1 - SME - STATION MECHANICS

+ 4 - SPF - STATION PIPE FITTERS

+ 1 - VBW - VENDOR - BABCOX & WILCOX

+ 1 - VOT - VENDOR - OTHER

0 - L (Leakage)

+ 1 - W (Minor)

+ 4 - Other

+ 4 - Delayed Work Orders

+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

+ 16 - CATS

0 - CCSTFs

+ 4 - PCRs

0 - SCR

+ 1 - SPCR

+ 18 - TEs

0 - TMs

+ 1 - TSRs

System Open Items

- Operations

0 - Operator Work Arounds

AR# 2001-1384

Status CT - CLOSED TRACKING

Subject RVLIS CHANNEL LI-490A CYCLING

Assigned To BANKE, J

Discipline NEP

Event 08/05/2001 00:30

Due 06/30/2002

Priority 3B

Mode Restriction NA

Outage

Remarks AR SENT TO RECORDS 6-13-02

Text

"A" RVLIS ON MCB IS CYCLING FROM 96% TO 98%. CAUSING SAS TO INDICATE A YELLOW PATH TO FR-1.3.

IMMEDIATE ACTIONS TAKEN =
CHANNEL MAY REQUIRE CALIBRATION

CAUSE OF ABNORMAL CONDITION/EVENT:

THE CAUSE OF THE LEVEL INDICATOR CYCLING WAS THAT T0491A JUMPED FROM 111.5F TO 473.7F, AND THEN LATER RETURNED TO NORMAL. THE INDICATOR DID THIS TWICE. THE OPERATOR STATED THAT THE NET EFFECT ON RVLMS INDICATION WAS TO DECREASE RVLMS CHANNEL A FROM 98% TO 96% THEN RETURN TO 98%, A NET CHANGE OF 2.0%.

THE APPARENT CAUSE OF THE LEVEL INDICATION CHANGE ON L0490A WAS A SHIFT IN THE TEMPERATURE INDICATOR T0491A.

08-05-01 T0491A NORMALLY INDICATES 101F SUDDENLY IT INDICATES 473F FOR OVER 16 HOURS THEN RETURNS TO 101F.

11-14-01 CALIBRATION PROCEDURE CPI-INSTR-15.1, 15.2, AND 15.3 PERFORMED ALL SAT.

02-11-02 T0491A ELECTRICAL CONNECTIONS WERE CHECKED, AND TDR PERFORMED USING WO# 20103041 AND WERE VERIFIED IN SPEC.

03-20-02 WO# 20100939 CALIBRATED CHANNEL LT-490A PER CPI-LT-490A. NO ADJUSTMENTS NEEDED.

03-31-02 WO# 20103037 ELECTRICAL CONNECTIONS WERE CHECKED DURING OUTAGE.

A REAL RCS FLUID CHANGE WAS RULED OUT BECAUSE IF RCS FLUID HAD PASSED THE RTD THEN THE OTHER RTDs ON THE LINE WOULD HAVE ALSO CHANGED, I.E. IF T10491A CHANGED THEN, T10491B WOULD HAVE HAD TO CHANGE IF RCS FLUID HAD REALLY MOVED IN THE LINE.

THE SAS DISPLAY CORRECTLY INDICATED A YELLOW PATH FOR THE CONDITIONS IT WAS SEEING. IT SAW 2 RCPS RUNNING AND RVLMS LEVEL LESS THAN 97%. SAS WORKED CORRECTLY.

IT WAS DETERMINED THAT AFTER THE TROUBLESHOOTING WAS COMPLETE NO DEFINITE CAUSE WAS FOUND. THE PROBLEM LASTED A TOTAL OF 16 HOURS AND DID NOT RETURN NOR COULD IT BE REPEATED DURING MAINTENANCE.

IN SEPTEMBER 2001, TE-491A (112F) WAS 15F TO 18F HIGHER THAN TE-491B (94F).

System Health

+ Manager Summary

- Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

- 126 - Open Work Orders

0 - CM

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+ 2 - LND - LAB SERVICES NONDESTRUCTIVE EXAMINATION

+ 1 - PIW - PROJECT IRON WORKERS

- 7 - SIC - STATION INSTRUMENTATION & CONTROL

- 20201439 - SIC - G6 - PLANNING REVIEW-QUALITY COM

AR 2001-1384 - CT - RVLIS CHANNEL LI-490A CY

+ 20202123 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20203107 - SIC - N1 - WORK IN PROGRESS - 10/22/200

+ 20203254 - SIC - E1 - BEING PLANNED - 11/1/2002

+ 20204148 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20300268 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20301260 - SIC - D1 - REVIEW COMPT.-AWAITING PLAN

+ 1 - SMA - STATION MAINTENANCE

+ 1 - SME - STATION MECHANICS

+ 4 - SPF - STATION PIPE FITTERS

+ 1 - VBW - VENDOR - BABCOX & WILCOX

+ 1 - VOT - VENDOR - OTHER

0 - L (Leakage)

+ 1 - W (Minor)

+ 4 - Other

- 4 - Delayed Work Orders

+ 20202269 - NEP - 8/7/2002 - D1 - REVIEW COMPT.-AWAITING F

+ 20203254 - NEP - 11/1/2002 - E1 - BEING PLANNED

20301194 - NEP - 5/12/2003 - D1 - REVIEW COMPT.-AWAITING

20301196 - NEP - 5/6/2003 - D1 - REVIEW COMPT.-AWAITING F

+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

+ 16 - CATS

0 - CCSTFs

+ 4 - PCR

0 - SCR

+ 1 - SPCR

+ 18 - TE

0 - TM

Outage	Status	WO#	DelayType	Initiated	Forced	Refuel
N	D1 - REVIEW COMPT.-AWAITING PLANNING	20301196	NEP	5/6/2003		
	E1 - BEING PLANNED	20203254	NEP	11/1/2002		
Y	D1 - REVIEW COMPT.-AWAITING PLANNING	20301194	NEP	5/12/2003		03
		20202269	NEP	8/7/2002		03

System Health

+ Manager Summary

- Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

- 126 - Open Work Orders

0 - CM

+ 102 - Reptask PM

- 18 - Non-Reptask PM

+ 2 - LND - LAB SERVICES NONDESTRUCTIVE EXAMINATION

+ 1 - PIW - PROJECT IRON WORKERS

- 7 - SIC - STATION INSTRUMENTATION & CONTROL

- 20201439 - SIC - G6 - PLANNING REVIEW-QUALITY COM

AR 2001-1384 - CT - RVLIS CHANNEL LI-490A CY

+ 20202123 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20203107 - SIC - N1 - WORK IN PROGRESS - 10/22/200

+ 20203254 - SIC - E1 - BEING PLANNED - 11/1/2002

+ 20204148 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20300268 - SIC - H1 - PLANNED AWAITING SCHEDULIN

+ 20301260 - SIC - D1 - REVIEW COMPT.-AWAITING PLAN

+ 1 - SMA - STATION MAINTENANCE

+ 1 - SME - STATION MECHANICS

+ 4 - SPF - STATION PIPE FITTERS

+ 1 - VBW - VENDOR - BABCOX & WILCOX

+ 1 - VOT - VENDOR - OTHER

0 - L (Leakage)

+ 1 - W (Minor)

+ 4 - Other

- 4 - Delayed Work Orders

- 20202269 - NEP - 8/7/2002 - D1 - REVIEW COMPT.-AWAITING F

AR 2001-0923 - CT - RVLIS AVAILABLE AFTER RX HEAD

PCR 2001-0042 - IP - REACTOR VESSEL CLOSURE HEA

+ 20203254 - NEP - 11/1/2002 - E1 - BEING PLANNED

20301194 - NEP - 5/12/2003 - D1 - REVIEW COMPT.-AWAITING

20301196 - NEP - 5/6/2003 - D1 - REVIEW COMPT.-AWAITING F

+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

+ 16 - CATS

0 - CCSTFs

+ 4 - PCR

0 - SCR

+ 1 - SPCR

WO	20202269
Priority	2
Work Type	P
Initiated	8/7/2002
Status	D1 - REVIEW COMPT.-AWAITING PLANNING
Outage	Y
Forced	
Refuel	03
Delay	NEP
Work Requested	REMOVE EXISTING REACTOR VESSEL CLOSURE HEAD AND CONTROL ROD DRIVE MECHANISMS AND REPLACE WITH REACTOR VESSEL CLOSURE HEAD AND NEW HEAD PER PCR 2001-0042. 03 OUTAGE.
As Found	
Action Taken	
Failure Assessment	
Schedule Comment	*****SEE RESOURCES FOR ACTUAL MANHOURS.
Pework Restraint	3500 MAN HOURS WITH 12 MEN. *****
Work Restraint	
EIN	Description
LT-490A	REACTOR VESSEL LEVEL MONITORING SYSTEM LEVEL TRANSMITTER
LT-490B	REACTOR VESSEL LEVEL MONITORING SYSTEM LEVEL TRANSMITTER
RRC01	REACTOR VESSEL

System Health

+ Manager Summary

- Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

- 126 - Open Work Orders

0 - CM

+ 102 - Reptask PM

+ 18 - Non-Reptask PM

0 - L (Leakage)

+ 1 - W (Minor)

+ 4 - Other

+ 4 - Delayed Work Orders

+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

- 14 - ARs

2001-0644 - IP - RECEIVED MCB ALARM B-12 RCP 1B STANDPIPE LOW

2002-1022 - IP - ENTRY INTO AP-RCP.1 DUE TO LOW SEAL LEAKOFF

2002-1419 - IP - ZT-435 POSITION INDICATION FLUCTUATING CAUSING

2002-1709 - IP - WESTINGHOUSE TB 91-04 R1, "RCP MAIN FLANGE JO

2002-1901 - IP - INCREASED FREQUENCY OF RCP VIBRATION ALERT

2002-2756 - IP - PCV - 431B PRZR SPRAY VALVE B

2002-2777 - IP - MCB ALARMS WHILE RESTORING TAVG DEFEAT SWI

2003-0063 - IP - NEW POWER SUPPLY INSTALLATION CAUSES PRT LI

2003-0846 - IP - PCV-435 INDICATION DRIFTING

2003-1086 - IP - REACTOR LEVEL MONITORING SYSTEM NEST POWE

2003-1087 - IP - CALIBRATION PROCEDURE TOLERANCES BETWEEN

2003-1095 - IP - CPI-INSTR-18.1 DID NOT ADDRESS TO410B LCO

2003-1214 - IP - AP-RCP.1 ENTRY FOR RCP B

2003-1297 - IP - PZR SAFETY VLV PCV-435 POSITION INDICATION DRII

+ 16 - CATS

0 - CCSTFs

+ 4 - PCR's

0 - SCR's

+ 1 - SPCR's

+ 18 - TE's

0 - TM's

+ 1 - TSR's

System Open Items

- Operations

0 - Operator Work Arrounds

+ 2 - Operator Challenges

0 - Degraded Operability

ID	Status	Scheduled	Subject
2001-0644	IP		RECEIVED MCB ALARM B-12 RCP 1B STANDPIPE LOW LEVEL. REFILL INTERVAL OF
2002-1022	IP		ENTRY INTO AP-RCP.1 DUE TO LOW SEAL LEAKOFF
2002-1419	IP		ZT-435 POSITION INDICATION FLUCTUATING CAUSING MCB ANNUNCIATOR AA-13
2002-1709	IP	20031231	WESTINGHOUSE TB 91-04 R1, "RCP MAIN FLANGE JOINT INTEGRITY", OE
2002-1901	IP	20031230	INCREASED FREQUENCY OF RCP VIBRATION ALERT ALARM
2002-2756	IP		PCV - 431B PRZR SPRAY VALVE B
2002-2777	IP		MCB ALARMS WHILE RESTORING TAVG DEFEAT SWITCH
2003-0063	IP		NEW POWER SUPPLY INSTALLATION CAUSES PRT LEVEL INDICATION TO LOWER.
2003-0846	IP		PCV-435 INDICATION DRIFTING
2003-1086	IP		REACTOR LEVEL MONITORING SYSTEM NEST POWER SUPPLY IS OUT OF
2003-1087	IP		CALIBRATION PROCEDURE TOLERANCES BETWEEN LIKE EQUIPMENT, DIFFER
2003-1095	IP		CPI-INSTR-18.1 DID NOT ADDRESS TO410B LCO
2003-1214	IP		AP-RCP.1 ENTRY FOR RCP B
2003-1297	IP		PZR SAFETY VLV PCV-435 POSITION INDICATION DRIFTING UP

System Health

+ Manager Summary

- Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

- 126 - Open Work Orders

0 - CM

+ 102 - Reptask PM

+ 18 - Non-Reptask PM

0 - L (Leakage)

+ 1 - W (Minor)

+ 4 - Other

+ 4 - Delayed Work Orders

+ 4 - Older than 1 Year

+ PM Differences

+ Unavailable Hours and Functional Failures in last 2 Cycles

- Engineering

+ 14 - ARs

- 16 - CATS

10027 - 31 - SUBMIT A TECH SPEC CHANGE REGARDING STEAM GEN

10368 - 31 - REVIEW INFORMATION NOTICE 2000-17 CRACK IN WELD

10464 - 31 - OBTAIN CLARIFICATION OF RCP THERMAL BARRIER COO

10599 - 31 - EVALUATE AND IMPLEMENT CONTINUOUS OPERATION \

10600 - 31 - EVALUATE AND IMPLEMENT USE OF POWDERED CATION

10601 - 31 - EVALUATE AND IMPLEMENT COORDINATED PHT = 7.2 CC

10602 - 31 - EXAMINE OUTLIERS DESCRIBED IN SUCCESS PATH SEIS

10687 - 31 - ENSURE EITHER NEW REACTOR VESSEL HEAD IS INSTA

10780 - 31 - EVALUATE NEED TO DISCUSS RFO 2005 STEAM GENERA

10977 - 31 - PROVIDE 30 DAY RESPONSE TO NRC BULLETIN 2002-02 I

10992 - 31 - PERFORM 100% BARE METAL VISUAL EXAMINATION OF T

11258 - 31 - PRESSURIZER MANWAY STAINLESS STEEL INSERT WILI

M06682 - 31 - DEVELOP EDDY-CURRENT STANDARDS FOR S/G GAP :

M06683 - 31 - DEVELOP EDDY-CURRENT STANDARDS FOR S/G TUBE

M06867 - 31 - EVALUATE NEED FOR CONTROLLING SILICA LEVELS IN

M07746 - 31 - ENSURE COMPLIANCE WITH EPRI CHEMISTRY GUIDEL

0 - CCSTFs

+ 4 - PCRs

0 - SCRs

+ 1 - SPCRs

+ 18 - TEs

0 - TMs

+ 1 - TSRs

System Open Items

- Operations

0 - Operator Work Arounds

id 10027

Status 31 - RP - WORK

Subject SUBMIT A TECH SPEC CHANGE REGARDING STEAM GENERATOR PROGRAM

Ext To Date 3

Discipline NEL

Firm Date 04/01/2004

Outage

Remarks

KeyWords

Commitments SUBMIT A TECH SPEC TO THE NRC REGARDING THE STEAM GENERATOR PROGRAM. THIS IS IN REFERENCE TO NEI 97-06.

Comments

COMMENT 1
DUE DATE EXTENDED PER T. HARDING, MARCH 20, 2001 - THE NRC IS NOT EXPECTED TO APPROVE THE GENERIC CHANGE PACKAGE UNTIL AT LEAST 12/01/2001, AT WHICH TIME WE MAY SUBMIT OUR REQUEST.

COMMENT 2
DUE DATE EXTENDED PER T. HARDING, OCTOBER 26, 2001 - EXTEND THIS CATS ITEM TO 5/1/2003. THE LATEST INFORMATION FROM NEI SHOWS THE NRC COMPLETING THEIR REVIEW OF THE GENERIC CHANGE PACKAGE IN APRIL 2002. THE NEW TCD IS BASED ON AN ASSUMPTION OF A TYPICAL 1 YEAR IMPLEMENTATION WINDOW.

COMMENT 3
DUE DATE EXTENDED PER T. HARDING, APRIL 11, 2003 - REVISE THE DATE FOR 10027 TO 4/1/04, THE NRC STILL HAS NOT APPROVED THE GENERIC STEAM GENERATOR PROGRAM.

Documents SOURCE NEI 97-06

02 - Reactor Coolant

System Health

Manager Summary

Maintenance

- 13 EINs with Repeat Failures in last 3 Cycles
- 126 - Open Work Orders
 - 0 - CM
 - 102 - Reptask PM
 - 18 - Non-Reptask PM
 - 0 - L (Leakage)
 - 1 - W (Minor)
 - 4 - Other
 - 4 - Delayed Work Orders
 - 4 - Older than 1 Year
- PM Differences
- Unavailable Hours and Functional Failures in last 2 Cycles

Engineering

- 14 - ARs
- 16 - CATS
 - 0 - CCSTFs
- 4 - PCRs
 - 0 - SCRs
- 1 - SPCRs
- 18 - TEs
 - 0 - TMs
- 1 - TSRs
- System Open Items

Operations

- 0 - Operator Work Arouds
- 2 - Operator Challenges
 - AR #2001-0644 | WO #20202047 - 5/29/2002 - Mechanical Maintenance
 - AR 2001-0644 - IP - RECEIVED MCB ALARM B-12 RCP 1B STAN
 - WO 20202047 - SPF - H1 - PLANNED AWAITING SCHEDULING -
 - AR #2001-0923 | PCR #2001-0042 | WO #20202269 - 7/31/2001 - System
 - AR 2001-0923 - CT - RVLIS AVAILABLE AFTER RX HEAD VENTS
 - PCR 2001-0042 - IP - REACTOR VESSEL CLOSURE HEAD REPL
 - WO 20202269 - VBW - D1 - REVIEW COMPT. AWAITING PLANN
- 0 - Degraded Operability
- PPCX
- AutoTour Searcher Ops
- AutoTour Searcher Perf Mon

Productivity Tools

- Analyses...
- 448 Setpoints
- 81 - Outage Work Orders

TrackingDoc

AR #2001-0923
PCR #2001-0042
WO #20202269

DateDesignated

7/31/2001

Resolution

Replace RV head

RespGroup

System Engineering (Primary)

ProjCompDate

2003 Outage

Description

Due to RVLIS connection to head vent system, RVLIS will not properly indicate if head vents are opened in response to a plant accident event

WorkAround

2

RemovedDate

Count

172

PSSL

02

EIN

NodeClick Bottom

8/5/2003

10:32 AM

System Health

+ Manager Summary

- Maintenance

+ 13 EINs with Repeat Failures in last 3 Cycles

- 126 - Open Work Orders

0 - CM

+ 102 - Reptask PM

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+ 1 - SPCRs

+ 18 - TEs

0 - TMs

+ 1 - TSRs

System Open Items

- Operations

0 - Operator Work Arouds

- 2 - Operator Challenges

- AR #2001-0644 - WO #2020247 - 5/29/2002 - Mechanical Maintenance

- AR 2001-0644 - IP - RECEIVED MCB ALARM B-12 RCP 1B STAN

WO 2020247 - SPF - H1 - PLANNED AWAITING SCHEDULING -

- AR #2001-0923 - PCR #2001-0042 - WO #2022269 - 7/31/2001 - System

- AR 2001-0923 - CT - RVLIS AVAILABLE AFTER RX HEAD VENTS

PCR 2001-0042 - IP - REACTOR VESSEL CLOSURE HEAD REPL

WO 20202269 - VBW - D1 - REVIEW COMPT. AWAITING PLANN

0 - Degraded Operability

PPCX

AutoTour Searcher Ops

AutoTour Searcher Perf Mon

- Productivity Tools

Analyses...

+ 448 Setpoints

+ 81 - Outage Work Orders

ID	2001-0042
Status	IP - IN PROCESS
Subject	REACTOR VESSEL CLOSURE HEAD REPLACEMENT
Assigned To	BUTCAVAGE, A
Discipline	NEP
Originated	09/13/2001
Approved	
Outage	
Remarks	
Text	
EIN	Description
RRC01	REACTOR VESSEL
WO#/Status	Work Requested
20202121/H1	TC-2151 ON RK-28B IS ERRATIC AND ALARMS SPURIOUSLY
20202269/D1	REMOVE EXISTING REACTOR VESSEL CLOSURE HEAD AND CONTROL ROD DRIVE MECHANISMS AND REPLACE WITH REACTOR VESSEL CLOSURE HEAD AND NEW HEAD PER PCR 2001-0042. 03 OUTAGE.

448 Setpoints

- + 20 -
- + 1 - AREA
- + 1 - BORON
- + 1 - CAPACITY
- + 19 - CONCENTRATION
- + 1 - CURRENT
- + 1 - CYCLES
- + 6 - DIMENSIONLESS
- + 2 - DNBR
- + 3 - DOSE
- + 1 - DOSERATE
- + 49 - FLOW
- + 1 - HEAT
- + 10 - LEAKAGE

48 - LEVEL

SP-2336 - <=87 % - PRESSURIZER WATER LEVEL LIMIT

SP-0181 - 0 INCHES - WIDE RANGE PRZR LEVEL INDICATING F

SP-0165 - 13 % - PRESSURIZER LEVEL SETPOINT FOR LETDO

SP-0169 - 13 % - PRZR LEVEL JUST ABOVE TOP OF HEATERS

SP-2357 - >= 16 % - S/G LEVEL ASSUMED IN SAFETY ANALYSIS

SP-2332 - >= 16 % - SECONDARY SIDE WATER LEVEL LIMIT (2

SP-2335 - >= 16 % - SECONDARY SIDE WATER LEVEL LIMIT

SP-0035 - 23 FEET - MINIMUM REFUELING CAVITY LEVEL PERI

SP-2204 - 23 FT - MINIMUM REACTOR COOLANT LEVEL - ABOVE

SP-0208 - 3.2 GAL/% - VALUE USED TO CALCULATE LEAKAGE

SP-0238 - 30 INCHES - RCS LOOP LVL GREATER THAN THIS V

SP-0177 - 30 % - PRESSURIZER LEVEL TO ACCOMMODATE VOIC

SP-0168 - 30 % - PRESSURIZER LEVEL JUST ON SPAN PLUS A

SP-0164 - 35 % - NO-LOAD PRESSURIZER LEVEL SETPOINT

SP-0180 - 35 % - THIS IS A CONSERVATIVE UPPER BOUND FOR

SP-0207 - 38 % - THE MAXIMUM PRZR LEVEL ALLOWABLE FOR

SP-0170 - 40 % - PRZR LEVEL JUST ABOVE TOP OF HEATERS I

SP-0387 - 40 % - PRESSURIZER LEVEL CONTROL POINT

SP-0179 - 40AND60 % - PRESSURIZER LEVEL UPPER AND LOW

SP-1982 - +/- 5 % - PRESSURIZER LEVEL UNCERTAINTY

SP-0167 - 5 % - PRESSURIZER LEVEL JUST ON SPAN PLUS NC

SP-0399 - 50 % - PRESSURIZER PROGRAM LEVEL AT 100% RT

SP-0176 - 50 % - PRESSURIZER LEVEL IN MIDDLE OF SPAN

SP-0363 - 52 % - VESSEL LEVEL AT 3.5 FEET ABOVE BOTTOM (

SP-0358 - 55 % - VESSEL LEVEL AT 3.5 FEET ABOVE BOTTOM (

SP-0240 - 6 INCHES - RCS LEVEL REQUIRED FOR LOOP RTD F

SP-0198 - >=AND<= 61AND84 % - NORMAL OPERATING BAND F

SP-0237 - 64 INCHES - RCS LOOP LEVEL BELOW WHICH THE F

Setpoint	Status	Parameter	Setpoint Type	Value	Category (1,2,3)	Source Docs	Remarks
SP-2336	UR	LEVEL		<=87 %	Y		<=87 %
SP-0181	UR	LEVEL		0 INCHES	Y		0 INCHES
SP-0165	UR	LEVEL	OD-NOMINAL	13 %	Y		13%
SP-0169	UR	LEVEL		13 %	Y		13%
SP-2357	UR	LEVEL		>= 16 %	Y		>=16 %
SP-2332	UR	LEVEL		>= 16 %	Y		>=16 %
SP-2335	UR	LEVEL		>= 16 %	Y		>=16 %
SP-0035	UR	LEVEL		23 FEET	Y		23 FEET
SP-2204	EF	LEVEL		23 FT	Y		1 23 FT
SP-0208	UR	LEVEL		3.2 GAL/%	Y		3.2 GAL/%
SP-0238	UR	LEVEL		30 INCHES	Y		30 INCHES
SP-0177	UR	LEVEL		30 %	Y		30%
SP-0168	UR	LEVEL		30 %	Y		30%
SP-0164	UR	LEVEL		35 %	Y		35%
SP-0180	UR	LEVEL		35 %	Y		35%
SP-0207	UR	LEVEL		38 %	Y		38%
SP-0170	UR	LEVEL		40 %	Y		40%
SP-0387	UR	LEVEL		40 %	Y		40%
SP-0179	UR	LEVEL		40AND60 %	Y		40% AND 60%
SP-1982	EF	LEVEL	OD-NOMINAL	+/- 5 %	Y		1 +/- 5%
SP-0167	UR	LEVEL		5 %	Y		5%
SP-0399	UR	LEVEL		50 %	Y		50%
SP-0176	UR	LEVEL		50 %	Y		50%
SP-0363	UR	LEVEL		52 %	Y		52%
SP-0358	UR	LEVEL		55 %	Y		55%
SP-0240	UR	LEVEL		6 INCHES	Y		6 INCHES
SP-0198	UR	LEVEL		>=AND<= 61AND84 %	Y		>= 61% AND
SP-0237	UR	LEVEL		64 INCHES	Y		64 INCHES
SP-0365	UR	LEVEL		64 %	Y		64%
SP-0172	EF	LEVEL		65 %	Y		65%
SP-0173	UR	LEVEL		65 %	Y		65%
SP-0364	UR	LEVEL		66 %	Y		66%
SP-0202	UR	LEVEL		72 %	Y		72%
SP-0175	UR	LEVEL		75 %	Y		75%
SP-0171	UR	LEVEL		75 %	Y		75%
SP-0356	UR	LEVEL		77 %	Y		77%
SP-0174	UR	LEVEL		80 %	Y		80%
SP-0359	UR	LEVEL		82 %	Y		82%
SP-0360	UR	LEVEL		82 %	Y		82%
SP-0366	UR	LEVEL		84 %	Y		84%
SP-0200	UR	LEVEL		84 %	Y		84%
SP-0361	UR	LEVEL		85 %	Y		85%
SP-0166	UR	LEVEL		87 %	Y		87%

448 Setpoints

- + 20 -
- + 1 - AREA
- + 1 - BORON
- + 1 - CAPACITY
- + 19 - CONCENTRATION
- + 1 - CURRENT
- + 1 - CYCLES
- + 6 - DIMENSIONLESS
- + 2 - DNBR
- + 3 - DOSE
- + 1 - DOSERATE
- + 49 - FLOW
- + 1 - HEAT
- + 10 - LEAKAGE
- 48 - LEVEL

SP-2336 - <=87 % - PRESSURIZER WATER LEVEL LIMIT

SP-0181 - 0 INCHES - WIDE RANGE PRZR LEVEL INDICATING F
 SP-0165 - 13 % - PRESSURIZER LEVEL SETPOINT FOR LETDO
 SP-0169 - 13 % - PRZR LEVEL JUST ABOVE TOP OF HEATERS
 SP-2357 - >= 16 % - S/G LEVEL ASSUMED IN SAFETY ANALYSIS
 SP-2332 - >= 16 % - SECONDARY SIDE WATER LEVEL LIMIT (2
 SP-2335 - >= 16 % - SECONDARY SIDE WATER LEVEL LIMIT
 SP-0035 - 23 FEET - MINIMUM REFUELING CAVITY LEVEL PERI
 SP-2204 - 23 FT - MINIMUM REACTOR COOLANT LEVEL - ABOVE
 SP-0208 - 3.2 GAL/% - VALUE USED TO CALCULATE LEAKAGE
 SP-0238 - 30 INCHES - RCS LOOP LVL GREATER THAN THIS V
 SP-0177 - 30 % - PRESSURIZER LEVEL TO ACCOMMODATE VOIC
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Setpoint	SP-2336
Status	UR
Remarks	<=87 %
Parameter	LEVEL
Value	<=87 %
Setpoint Type	
Category (1,2,3)	Y
Source Docs	
Subject	PRESSURIZER WATER LEVEL LIMIT
Comments	TS 3.4.9.1 SR
OtherRef	
	TS
Ref by Assoc/Record ID/Status	Subject
U/TSTAG 10000511/EF	3.4.9.1 SURVEILLANCE REQUIREMENT